

**CHEMICAL EVOLUTION OF BENTONITE BUFFER
IN A FINAL REPOSITORY OF SPENT NUCLEAR
FUEL DURING THE THERMAL PHASE – MASTER
OF SCIENCE THESIS**

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Experimental concept

- LOT A2-parcel test at Äspö HRL (6 years) used as reference
- Adverse conditions (120-150 °C)
- Dimensions:

hole height 8m

depth 450 m

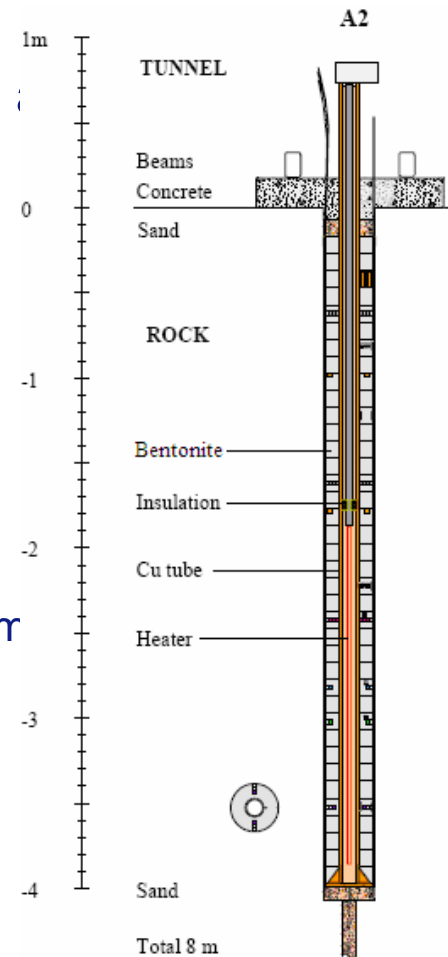
water pressure 1.2 MPa

hole diameter 300 mm

copper tube length 4,7 m

copper inner diameter 100 mm and wall thickness 4 mm

bentonite cylinder diameter 280 mm.



Model and the phenomena

- PetraSim interface and TOUGHREACT EOS3 was used to model the reactive unsaturated transport processes in 1-D and the grid was pitched at uniform intervals.
- Model includes:
 - Solid, liquid (water) and gaseous phases (water/air) Chemical equilibrium of aqueous phase
 - Mineral dissolution/precipitation (kinetics)
 - Cation exchange
 - Transport processes (advection, diffusion, thermal gradient)
 - Unsaturated flow by Darcy's Law
 - Van Genuchten capillary pressure and relative permeability parameters.
 - Constant diffusion coefficient
 - Porosity changes are included but do not affect the flow of water

Excluded phenomena and chosen limitations

- Swelling and mechanical phenomena (constant material parameters) not included
- Time is limited to 10 years
- Montmorillonite is solid base and not dissolving
- Surface complexation (protonation/deprotonation) is not included
- Different kind of (pore)waters are not applied

Used Flow and Transport equations

General continuity equation: $\frac{\partial G^i}{\partial t} = -div f^i + q^i$

Water: $G_w = \phi(S_l \rho_l X_{wl} + S_g \rho_g X_{wg})$ $\vec{f}_w = X_{wl} \rho_l \vec{u}_l + X_{wg} \rho_g \vec{u}_g$ $q_w = q_{wl} + q_{wg}$

Air: $G_a = \phi(S_l \rho_l X_{al} + S_g \rho_g X_{ag})$ $\vec{f}_a = X_{al} \rho_l \vec{u}_l + X_{ag} \rho_g \vec{u}_g$ $q_a = q_{al} + q_{ag} + q_{ar}$

Heat: $e = (1-\phi)\rho_R C_R T + \phi \sum_{\beta=l,g} S_\beta \rho_\beta u_\beta$ $\vec{q} = -k \nabla T + \sum_{\beta=l,g} C_\beta T \rho_\beta \vec{u}$ q_h

Chemical Components in liquid phase:

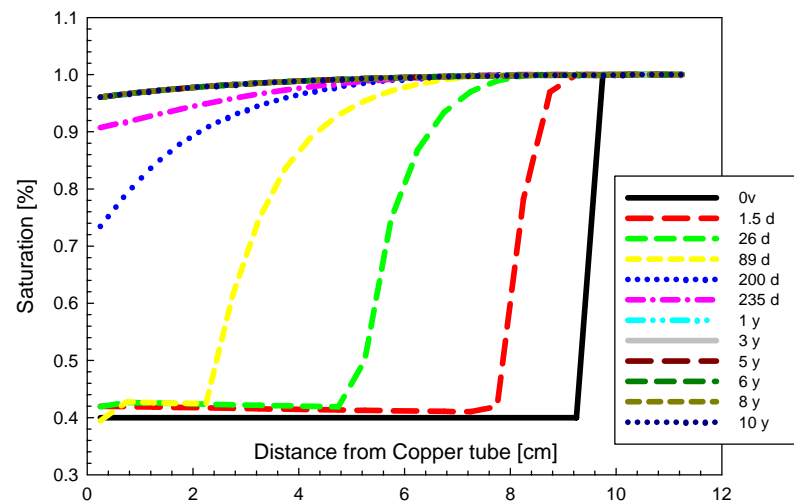
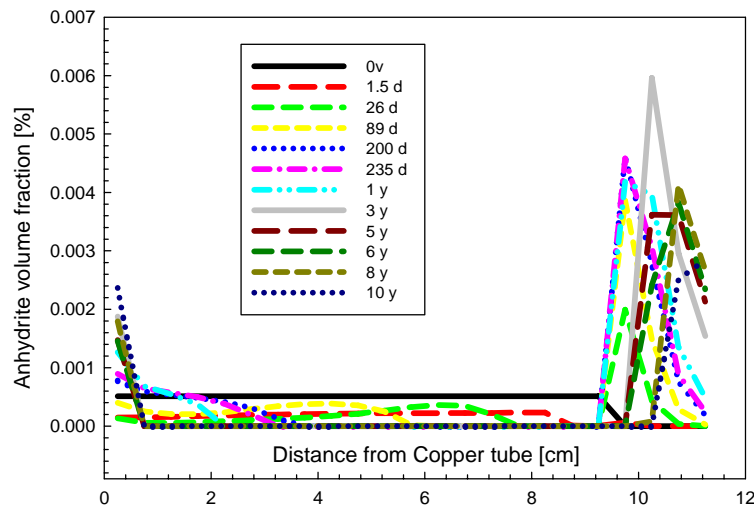
$C^i = \phi S_l c_{il}$ $\vec{b}_i = -D_i \nabla c_{il} + \vec{u}_l c_{il}$ $q_i = q_{il} + q_{is} + q_{ig}$

$\vec{u} = -\mathbf{K} \nabla h = -\frac{\mathbf{K}}{\mu} (\nabla P - \rho \vec{g})$ $\mathbf{K} = \mathbf{K}_{r\beta} \mathbf{K}_a$ $P = P_r + P_c$

$\mathbf{K}_{r\beta}$ and P_c are Van genuchten functions

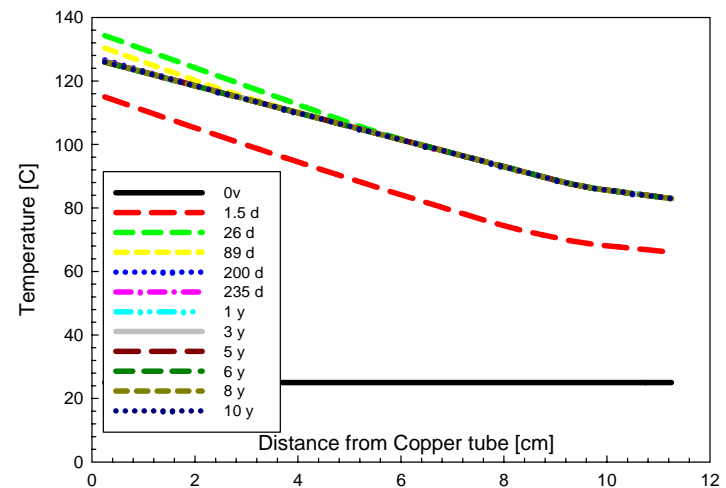
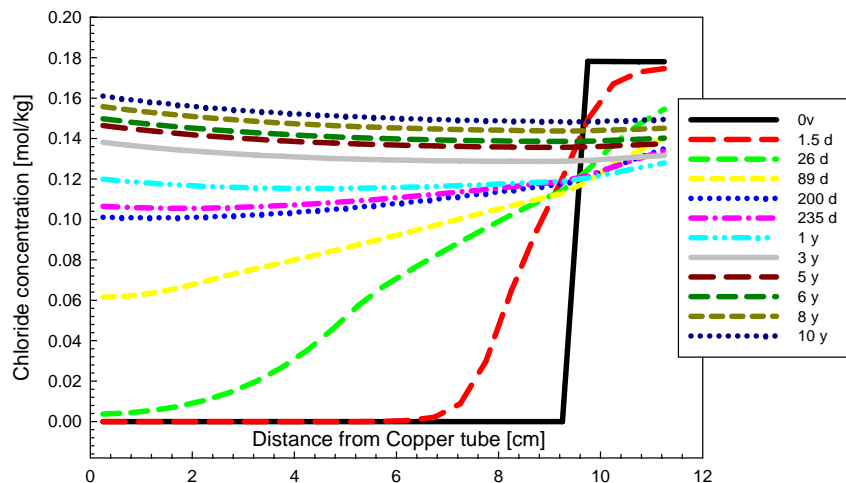
Results 1

- Gypsum/Anhydrite minerals are redistributed (Gypsum dissolves and anhydrite precipitates (left figure) near the heater and the bentonite-fracture interface)
- Saturation in this model happens almost fully by liquid water (right figure)



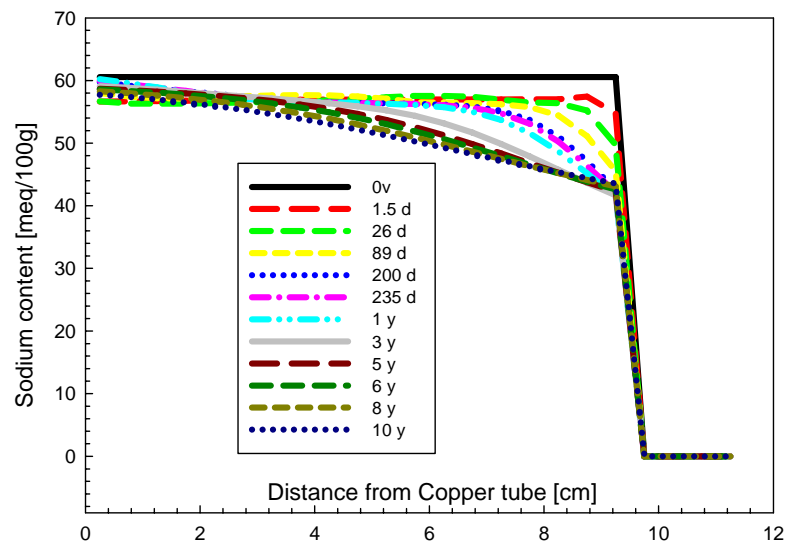
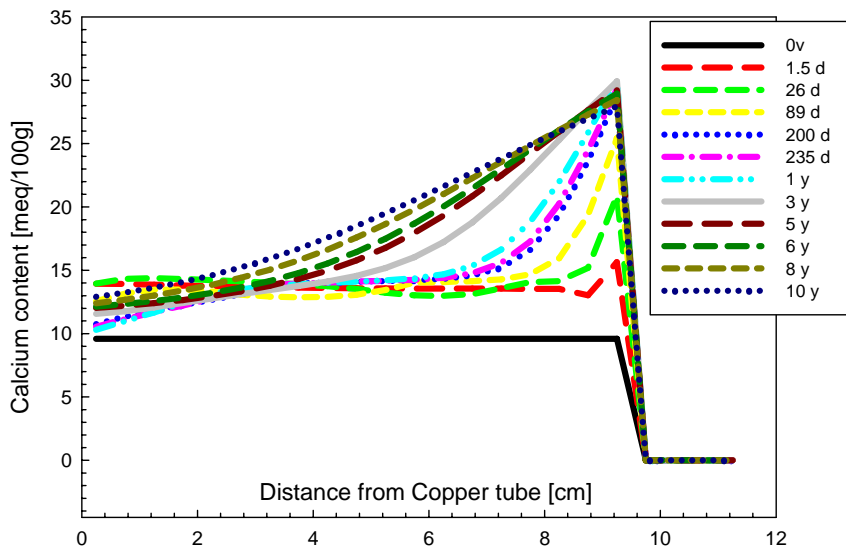
Results 2

- Chloride concentrations match with this saturation
- Experimental results are not necessarily from the fracture point and for example cation exchanger composition differs from calculated
- There are still some problems with the newer version of TOUGHREACT which have to be consulted with Tianfu Xu
- Since the thermal gradient in the model exceeded that in real repository, processes are expected to be much slower in standard condition holes.



Results 3

- Calcium diffuses from groundwater to bentonite which causes the change from Na-Montmorillonite to Ca-Montmorillonite.
- All other ion concentrations in cation exchanger gets smaller except calcium.
- Calcium and sodium content in the cation exchanger is shown below.



Conclusions

- Majority of the results appear to be qualitatively correct
- Results from the model are from the fracture position, thus the changes are at maximum at this point. (Experimental results are not necessarily from fracture point)
- Cation exchanger coefficients are from laboratory tests and not thoroughly studied for compacted bentonite, thus more experimental data is needed.
- It should be studied more how exactly does the water intrude the bentonite during saturation

Future Aspects

- Further study is needed to confirm the validity of the results.
- Results should be compared to other modeling programs
- More experimental data is needed
- Including mechanical phenomena and surface complexation to models will increase the reliability of the results
- Comparing initially saturated and unsaturated states and results to each other
- Moving from 1-D to 2-D and 3-D problems.